ASX RELEASE

Thursday 31 July 2014

QUARTERLY REPORT AND APPENDIX 5B FOR THE PERIOD ENDED 30 JUNE 2014

A-Cap Resources Limited ("A-Cap" or "the Company") (ASX:ACB) is pleased to provide its Quarterly Activities Report for the period ended 30 June 2014.

HIGHLIGHTS

- The Company completed a $5.8 million capital raising comprised of a placement to raise $1.32 million and a fully underwritten non renounceable rights issue to raise $4.5 million.
- The proceeds of the Capital Raising will be used to prepare the Letlhakane Uranium Project for early production and capitalise on a recovery in the uranium price and also to advance the company's coal projects.
- Drilling and feasibility work is underway which is necessary for a mining licence application due to be lodged during the first half of next year.
- A major RC and Diamond drilling programme consisting of 3,734m of RC drilling and 617m of diamond drilling was completed during the quarter. The programme was designed to test the mine scale variability of 3 main areas; Kraken, Gorgon South and Serule West. Patterns of holes 20m apart will indicate the continuity within potential optimised pit boundaries and allow a better estimation of grade on the resource. All holes have been logged with downhole gamma to determine equivalent uranium grades. Results from this programme are pending.
- Completion of a study on the Mea Coal Project by independent consulting group Sedgman was positive. The study highlighted the potential for project development covering geological, engineering and marketing. A drilling programme to define an indicated resource at Mea will commence shortly.
- Sedgman was commissioned in December 2013 to complete an initial study of the Bolau Coal Project, results are under review. A drilling programme to define an indicated resource at Bolau commenced in July 2014.

PROJECT OVERVIEW

Uranium

The Letlhakane Uranium Project is one of the world's largest undeveloped Uranium Deposits and is located in the safe and stable jurisdiction of Botswana. The Project lies adjacent to Botswana's main North-South infrastructure corridor that includes a sealed all weather highway, railway line and the national power grid, all of which make significant contributions to keeping the capital cost of future developments low.

In July, 2013, A-Cap announced a major JORC Mineral Resource Upgrade at Letlhakane completed by Optiro Pty Ltd, an independent expert. The updated Global Mineral Resource, reported in compliance with the JORC code, currently stands at 662 million tonnes at 211ppm U_3O_8 for a contained 308 Mlbs of U_3O_8 (100ppm cut-off). Importantly, within the Letlhakane Resource, a significant higher-grade component at a 300ppm U_3O_8 cut-off, contains ***83.7Mt at 447ppm U_3O_8 for 82.5 Mlbs of U_3O_8***.

A-Cap has announced encouraging results from a detailed Scoping Study that highlighted the positive economics of the deposit. Following completion of mining scale continuity drilling, this Scoping Study will be revised to include the higher grade resource and potentially reduced acid costs which is expected to impact significantly on operating costs for the project.

Coal

The **Mea Coal Project** on PL134/2005 contains multiple coal seams within a thicker carbonaceous unit that extends to over 100m true thickness**.** Initial results are very promising with Raw Coal Quality at Mea potentially higher than the typical coal found elsewhere in Botswana. A JORC compliant inferred resource of 335 million tonnes of coal in multiple seams has been announced. The project has been the focus of a detailed engineering and marketing scoping study done by Sedgman of South Africa, the results of which has determined that further drilling should be conducted. Drilling to define an indicated resource at Mea will commence shortly.

The **Bolau Coal Project** constitutes the up and down dip extension of African Energy's Sese Coal Project that extends into A-Cap's prospecting licences PL138/2005 and PL125/2009. The adjacent Sese thermal coal deposit contains JORC compliant Mineral Resource of over 2.5 billion tonnes, comprising a Measured Resource of over 650 Mt coal, with an additional ~1,850 Mt in Indicated and Inferred Resource category. A scoping study for the Bolau Project has been initiated to enable management to outline the next steps for the geological and economic evaluation. Drilling to define an indicated resource is underway for the basal seam which at the up-dip portion is intersected at approximately 15-20m deep. This is expected to be finalised in the fourth quarter.

The **Letlhakane Coal Project** is coincident with the uranium resource and a JORC compliant resource of 107 million tonnes has been reported.

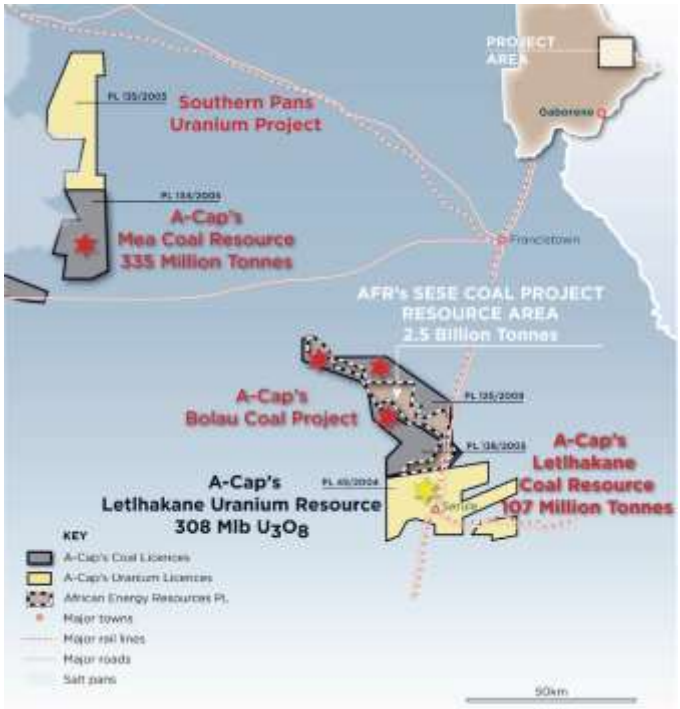

Figure 1

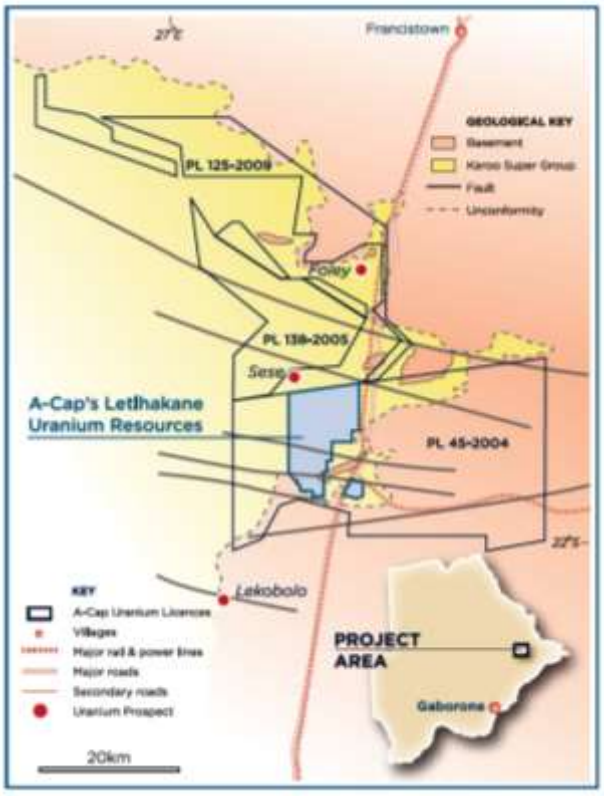

Figure 2

Figure 1: *Location Map of A-Cap's main project areas. The Letlhakane Project hosts the Serule Uranium Deposit on PL45/2004.*

Figure 2: *Demonstrates the relative locations of the Letlhakane Uranium resources within PL45/2004. Also highlighted is the excellent infrastructure in the area, which includes a dual lane highway, railway and high tension power lines.*

OPERATIONS REPORT

LETLHAKANE URANIUM PROJECT

Lycopodium Minerals Pty Ltd has been retained to co-ordinate the remaining feasibility programs using both internal and external consultants.

Feasibility work on the Letlhakane Uranium Project continued during the quarter, with lithological modelling metallurgical testwork and resource work.

Planning was completed on a feasibility work programme necessary for a mining licence application in the first half of next year. A major RC and Diamond drilling programme was completed during the quarter which infilled and extended known areas of high grade uranium mineralisation and provide further data for mine planning and resource modelling. Programmes for further metallurgical work and process design were planned, including a scope of work for geotechnical, geochemical and hydrological studies on heaps and waste products. A revised Scoping Study report for Environmental and Social Impact Assessment (ESIA) was completed and work commenced. Geostatistical analysis of the mine scale continuity will be completed in the next quarter and assist with new focussed resource estimations.

Updated Resource

The Letlhakane Uranium Project is one of the world's largest undeveloped Uranium Deposits. The Project lies adjacent to Botswana's main North-South infrastructure corridor that includes a sealed all weather highway, railway line and the national power grid, all of which make significant contributions to keeping the capital cost of future developments low.

In July 2013, A-Cap announced a major JORC Mineral Resource Upgrade for Letlhakane. The updated Global Mineral Resource, completed by an independent expert and reported in compliance with the JORC 2004 code, is summarised at a number of cut off grades in Table 1:

Cut-off (U3O8 ppm)	Total Indicated			Total Inferred			Global Total		
	Mt	U3O8 (ppm)	Contained U3O8 (Mlbs)	Mt	U3O8 (ppm)	Contained U3O8 (Mlbs)	Mt	U3O8 (ppm)	Contained U3O8 (Mlbs)
100	131.9	198	57.5	530.5	215	250.9	**662.4**	**211**	**308.1**
200	49.4	269	29.4	198.6	319	139.7	**248.1**	**309**	**168.9**
250	23.4	322	16.6	114.9	390	98.7	**138.3**	**378**	**115.2**
300	11.3	376	9.4	72.4	458	73.2	**83.7**	**447**	**82.5**

Table 1 - 2013 Mineral resource estimates for ALL DEPOSITS at various U_3O_8 cut-offs

Within the Letlhakane Resource, a significant higher-grade component has been identified at a 300ppm U_3O_8 cut-off, containing ***83.7Mt at 447ppm U_3O_8 for a contained 83 Mlbs of U_3O_8***. This upgrade maintains A-Cap's Letlhakane Uranium Deposit as one of the top ten largest undeveloped uranium deposits in the world.

Mining

A-Cap has been working to determine operating costs and production rates of surface miners at Letlhakane. As part of this exercise, a number of core samples were tested to obtain measurements of physical properties of several rock types. The results are encouraging and work is ongoing.

At the appropriate time an onsite mining test will be undertaken to provide actual performance and cost estimates for the surface miners.

Work has been ongoing to determine conveying layouts to enable conveying of ore from the pit crests to the ROM pad. At present the number of pits provides a complicated conveying system and a study will be commissioned when the next mining schedule is completed later this year, to define the best conveying solution.

Metallurgy

The remaining metallurgical test program to complete the feasibility work has been awarded to two groups, Ansto in NSW and SGS in Perth.

Ansto - Ansto has been awarded the contract to complete the final 2 campaigns of primary and oxide columns for the PFS which includes:-

- Campaign 1 - 3 x 2m columns (Serule West Primary ore, Mixed Gorgon South & Kraken Primary ore & Mixed Oxide ore) using a 2 stage leach, with stage one leach reduced in time (approximately 2 days) as determined by the results of the process modelling. SX will be employed to recover the uranium from the PLS.
- Campaign 2 - 3 x 4m columns using leach conditions determined from the results from Campaign 1. Uranium from the PLS will be extracted using a SX collection system. The recovery and Opex results from these 4m columns will be used to input into the financial model.

Campaign 1 columns commenced in late June 2014.

SGS - The acid leach test program on the secondary mineralisation was awarded to SGS, commenced in mid-June and is progressing well.

One 4m acid leach column has commenced at SGS using all 4 ore types (Kraken primary, Gorgon S primary, Serule W primary and mixed oxide) for use by SLR to supply geotechnical and geochemical samples for the engineering study as discussed below.

SLR - SLR has been awarded the contract to complete the geotechnical, geochemical and hydrological study of the heaps and waste products of the proposed Letlhakane uranium operation and the program commenced in mid- June 2014. This study is required as part of the feasibility work and will form part of the input into the ESIA.

Environmental and Social Impact Assessment (ESIA)

Due to recent successful exploration efforts, a gap analysis for the main project ESIA has been undertaken to assess the impact of including the expanded resource area and potential inclusion of coal. An amended ESIA Scoping Report including a Gap Analysis has been submitted and approved by the Department of Environmental Affairs. Specialist studies are progressing well.

Wellfield Exploration

A detailed water exploration program was undertaken. Applications to register water rights for each of the 17 boreholes have been approved by the Water Apportionment Board.

Power Supply

A system survey has been undertaken by Botswana Power Corporation ("BPC"). They have confirmed that they can supply the required power and recommendations and a quotation have been provided. It is planned to sign an MOU with BPC and start detailed design and construction of the infrastructure. A new 600MW power station at Serule has been commissioned making power in Botswana much more dependable.

Tenure – PL45/2004

Prospecting Licence PL45/2004 – Letlhakane has been extended for a period of 2 years from 1 July 2013. The Company relinquished approximately 25% of the licence in areas that are considered unprospective for uranium, coal or base metals mineralisation. The two year extension will allow adequate time for A-Cap to complete all feasibility and environmental work necessary to enable the submission of a mining licence for the Letlhakane Uranium Project. This extension reflects the Government of Botswana's recognition of A-Cap's commitment to the development of the Letlhakane Uranium Project, the high quality of work undertaken on the project to date and importantly, A-Cap's high standing with the communities in which it operates and all stakeholders in general.

Letlhakane Coal

The resource consists of an Inferred 107Mt of low sulphur, high ash coal capable of producing a domestic thermal product if beneficiated at either a 1.80 g/cm^3 or 1.60 g/cm^3 density wash (refer Table 2). The coal is coincident with the area of the uranium deposit.

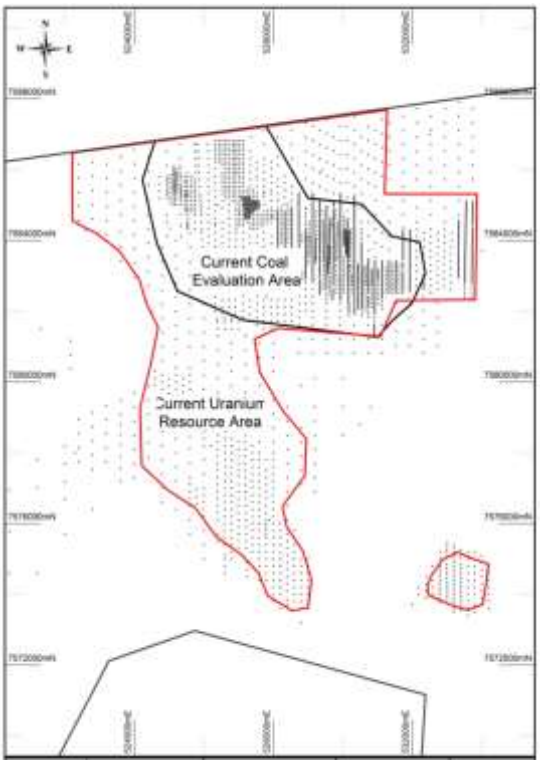

Figure 3: *Demonstrates the relative locations of the Letlhakane Uranium and coal resources within PL45/2004. Also highlighted is the excellent infrastructure in the area*

The diamond drilling planned in this area as part of the uranium feasibility programme will assist in improving the definition of the coal component in this deposit. Downhole density will be run to define the coal seams accurately.

SEAM	Thick (m)	DOC (m)	Raw Ash %	Raw RD	Tonnes (Mt)
Top	0.67	41	41.2	1.80	13.0
MA	2.16	55	37.2	1.80	22.1
MB	0.68	52	35.3	1.79	12.8
MC	0.55	50	34.5	1.75	7.5
MD	0.78	44	45.5	1.87	10.1
BA	1.50	60	34.9	1.81	28.7
BB	1.58	49	40.9	1.84	10.2
BC	1.27	52	37.7	1.78	2.9
Total	**9.19**	**52**	**37.8**	**1.81**	**107.3**

Table 2. Inferred resource estimates RAW Coal for the Letlhakane Project

MEA COAL PROJECT

A-Cap announced in 2012 the discovery of a major new coal field at the Mea Project in Northern Botswana. Coal was found in multiple seams, ranging from high quality domestic thermal coal, export quality coal and possibly material suitable for metallurgical applications.

The Mea Coal deposit is located approximately 120km west of Francistown on PL134/2005 (Figure 1). The project is situated 5Km north of the A30 highway that links Francistown to Orapa with all-weather roads and grid power lines passing through the prospect area.

The Mea Coal Project has an initial JORC compliant resource of 335Mt defined within a small portion of this field (refer Table 3). During the June quarter, the Company announced that test work on selected high-quality float fractions from the wash tests have revealed that potential exists for higher value products to be derived from Mea such as PCI coal.

	Depth to Top			Raw Coal					
SEAM	**Resource East (m)**	**Resource West (m)**	**Thickness (m)**	**RD g/cm3**	**IM %**	**Ash %**	**VM %**	**FC %**	**Tonnes (Mt)**
TOP A	17.9	48.17	1.51	1.57	3.89	23.79	31.23	41.08	17.0
TOP B	25.13	55.62	2.29	1.72	3.50	32.28	21.95	42.32	50.2
TOP C	29.62	58.26	1.57	1.81	2.53	36.88	22.00	38.69	13.8
TOP D	32.42	60.05	0.37	1.69	1.90	29.00	28.60	40.50	2.4
MID A	63.4	90.3	0.92	1.70	3.20	32.10	20.60	44.70	28.2
MID B	68.03	95.2	0.99	1.78	2.90	37.50	24.80	34.80	31.7
MID C	73.35	100	0.44	1.59	3.10	21.50	26.50	48.90	13.5
MID D	75.88	102.8	1.32	1.78	3.41	35.94	23.55	36.69	14.9
MID E	82.11	109.29	0.7	1.88	1.60	43.20	17.60	37.60	9.0
BOT A	84.61	100.29	2.32	1.83	2.61	36.13	19.18	42.42	39.8
BOT B	89.73	115.69	1.62	1.84	2.77	34.70	18.28	44.33	36.5
BOT C	93.25	121.08	2.49	1.76	3.30	35.00	31.40	41.40	78.7
			16.54	**1.76**	**3.03**	**33.82**	**23.79**	**41.10**	**335.5**

Table 3: Raw Coal results for Mea Coal Project

A-Cap commissioned Sedgman to complete an engineering and marketing study for the Mea Coal Project. The study examined the geological resource, potential product types available, market demands and mineability of the Mea resource with respect to these parameters. The results of the study were extremely positive and will guide the future work programs for the Mea Project.

Drilling to define an indicated resource is planned for the BC seam. The resource targeted is in proportion to the current constraints in the Botswana infrastructure. Drilling will target the better zones within the current resource area. This drilling is planned to be completed during next quarter.

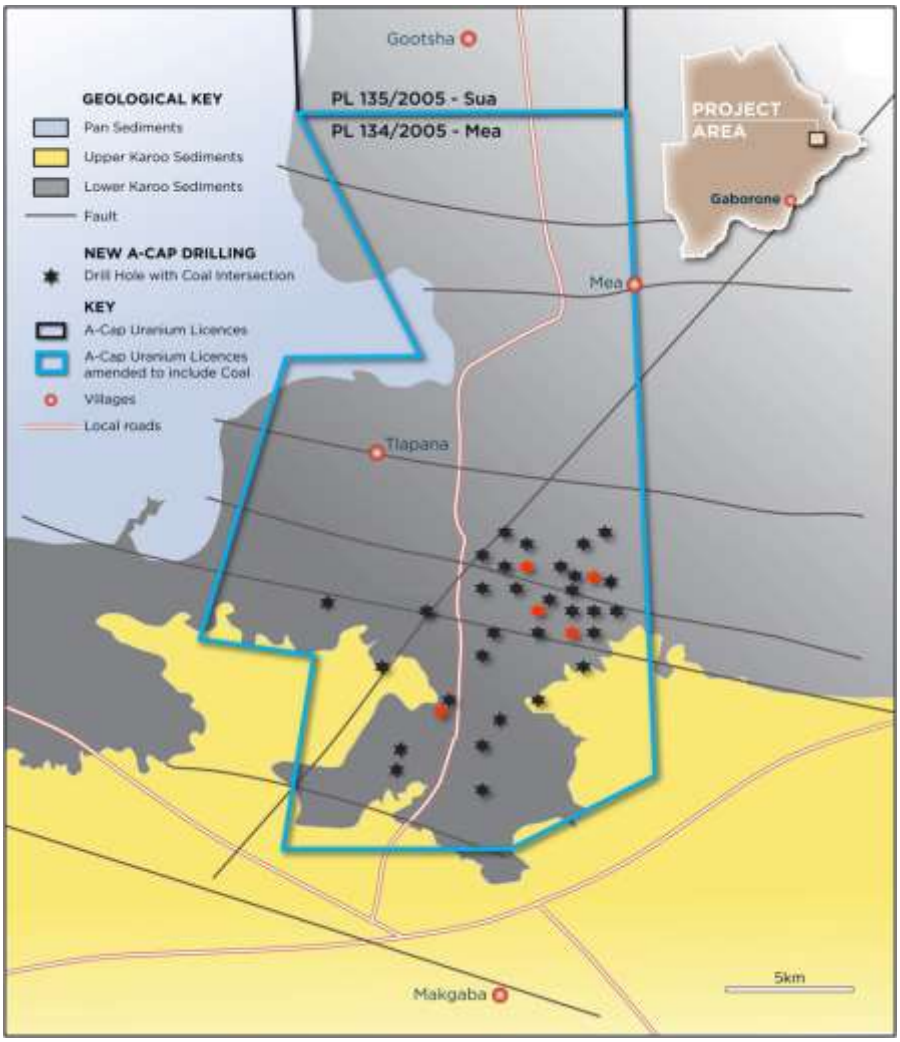

Figure 4: *Plan view of the Mea Coal Project showing the location of all drill holes to date. Black stars are percussion holes, red stars are diamond core holes.*

BOLAU COAL PROJECT

The Company discovered coal at the Bolau Project (which comprises two PLs Foley PL125/2209 and Bolau PL138/2005) during its ongoing regional uranium exploration program. The identified coal horizons appear to be on the extensions of the Sese Coal Project discovered by African Energy Resources which contains over 2.5 billion tonnes of thermal coal. Initial drilling undertaken by the Company has discovered coal in seams of comparable thickness and quality to the Sese coal deposit.

During the December quarter the Company commissioned Sedgman to complete an assessment of the Bolau Coal Project. One outcome is the planned drilling required to define an indicated resource focusing on the basal seam which at the up-dip portion is intersected at approximately 15-20m deep. The resource targeted is in proportion to the current constraints in the Botswana infrastructure. Drilling is planned both up-dip and down-dip of the neighbouring African Energy Resources tenements with measured resources.

This drilling is planned to be completed during the next quarter.

SCHEDULE OF INTEREST IN MINING TENEMENTS

Tenement	Location	Percentage Holding	Title Holder
Letlhakane PL 45/2004	Botswana	100	A-Cap Resources Botswana (Pty) Ltd
Mea PL 134/2005	Botswana	100	A-Cap Resources Botswana (Pty) Ltd
Sua PL 135/2005	Botswana	100	A-Cap Resources Botswana (Pty) Ltd
Bolau PL 138/2005	Botswana	100	A-Cap Resources Botswana (Pty) Ltd
Lebala PL 72/2008	Botswana	100	A-Cap Resources Botswana (Pty) Ltd
Diretse PL 73/2008	Botswana	100	A-Cap Resources Botswana (Pty) Ltd
Mmatshumo PL 74/2008	Botswana	100	A-Cap Resources Botswana (Pty) Ltd
Foley PL 125/2009	Botswana	100	A-Cap Resources Botswana (Pty) Ltd

CORPORATE

At quarter end, the Company held cash and marketable securities totalling $5.9 million.

The Company completed a $5.8 million capital raising by way of:

a) a placement to raise $1.32 million from institutional investors based in the United Kingdom (**Placement**); and;
b) a subsequent fully underwritten non-renounceable, entitlement offer to shareholders of approximately 81,824,282 new shares on the basis of one (1) new share in the Company for every 3.5 shares held, at an issue price of 5.5 cents per share (**Issue Price**) raising $4.5 million (**Rights Issue**).

Paul Thomson
CHIEF EXECUTIVE OFFICER

Competent person's statement

Information in this report relating to Exploration, is based on information compiled by Mr Ashley Jones a full-time employee of A-Cap Resources Limited and a member of MAusIMM. Mr Jones has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person under the 2012 Edition of the Australasian Code for reporting of Exploration Results Mineral Resources and Ore Reserves. Mr Jones consents to the inclusion of the data in the form and context in which it appears.

Information in this report relating to Coal resources is based on information compiled by Mr Darryl Stevenson (Consulting Coal Geologist to A-Cap Resources). Mr Stevenson has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person under the 2004 Edition of the Australasian Code for reporting of Exploration Results, Mineral Resources. Mr Stevenson consents to the inclusion of the data in the form and context in which it appears.

The information presented in this report is based on a geological model that was produced in June 2013. Michael Andrew MAusIMM, MAIG has 10 years' experience in modelling and assessing uranium resources, which is sufficient relevant experience for the style of mineralisation and type of deposit under consideration and to the activity to which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the "Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Andrew is a full time employee of Optiro Pty Ltd and consents to the inclusion in the report of the matters based on information in the form and context in which it appears.

Ends

For Further information contact:
Paul Thomson, A-Cap Resources + 61 8 9220 9850

Appendix 5B
Mining exploration entity quarterly report

Introduced 01/07/96. Origin: Appendix 8. Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

A-CAP RESOURCES LIMITED

ABN	Quarter ended ("current quarter")
28 104 028 542	30 June 2014

Consolidated statement of cash flows

		Current quarter $A'000	Year to date (12 months) $A'000
Cash flows related to operating activities			
1.1	Receipts from product sales and related debtors	-	-
1.2	Payments for (a) exploration & evaluation	(694)	(2,232)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(521)	(2,052)
1.3	Dividends received	-	-
1.4	Interest and other items of a similar nature received	12	52
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Receipt of ATO R&D tax credit	-	381
	Net Operating Cash Flows	(1,203)	(3,851)
	Cash flows related to investing activities		
1.8	Payment for purchases of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	(15)
1.9	Proceeds from sale of:		
	(a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	4
1.10	Loans to other entities	-	-
1.11	Loans repaid by other entities	-	-
1.12	Other (provide details if material)	-	-
	Net investing cash flows	-	(11)
1.13	Total operating and investing cash flows (carried forward)	(1,203)	(3,862)

1.13	Total operating and investing cash flows (brought forward)	(1,203)	(3,862)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	5,820	5,820
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (Costs of capital raising)	(108)	(108)
	Net financing cash flows	5,712	5,712
	Net increase (decrease) in cash held	4,509	1,850
1.20	Cash at beginning of quarter/year to date	552	3,223
1.21	Exchange rate adjustments to item 1.20	11	(1)
1.22	**Cash at end of quarter**	5,072	5,072

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter $A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	(185)
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Director & Consulting fees paid to related entities

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available $A'000	Amount used $A'000
3.1	Loan facilities	-	-
3.2	Credit standby arrangements	-	-

Estimated cash outflows for next quarter

		$A'000
4.1	Exploration and evaluation	(1,723)
4.2	Development	-
4.3	Production	-
4.4	Administration	(454)
	Total	**(2,177)**

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter $A'000	Previous quarter $A'000
5.1	Cash on hand and at bank	63	30
5.2	Deposits at call	1,209	522
5.3	Bank overdraft	-	-
5.4	Other – Term Deposits	3,800	-
	Total: cash at end of quarter (item 1.22)	5,072	552

Changes in interests in mining tenements

		Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	N/A	-	-	-
6.2	Interests in mining tenements acquired or increased	N/A	-	-	-

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	**Preference +securities** *(description)*	NIL	NIL		
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions	NIL	NIL		
7.3	**+Ordinary securities**	368,209,268	368,209,268		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	105,824,282	105,824,282		
7.5	**+Convertible debt securities** (*description)*	NIL	NIL		
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	NIL	NIL		
7.7	**Options** *(description and conversion factor)*	10,000 5,000,000 2,000,000 4,000,000 1,000,000 1,500,000	NIL NIL NIL NIL NIL NIL	*Exercise price* 80% of market value 40 cents 45 cents 50 cents 40 cents 33 cents	*Expiry date* On the day the employee ceases to be in the employ of the Company or subsidiary thereof. 31 October 2014 15 March 2015 15 October 2015 15 December 2015 31 January 2016
7.8	Issued during quarter				

7.9	Exercised during quarter				
7.10	Expired during quarter	700,000	NIL	44 cents	15 June 2014
7.11	**Debentures** *(totals only)*	NIL	NIL		
7.12	**Unsecured notes** *(totals only)*	NIL	NIL		

Compliance statement

1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).

2 This statement does give a true and fair view of the matters disclosed.

Sign here: ..... Date: 31 July 2014
(Company Secretary)

Print name: DENIS RAKICH

Notes

1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.

2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.

5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.